Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	7,704			104,451	3,084	83,447	1,615	191,600	5,471	0	11,933
Natural Gas Plant Liquids and Liquefied	28,850	70	7 754	9.079	10.061		F90	9 567	0.716	47 906	6 000
Refinery Gases Pentanes Plus		- 72 -72	7,751	8,978 2	10,261		589	3,567	3,716 1,056	47,896 2,254	6,020
Liquefied Petroleum Gases		-72	7,751	8,976	10,261		576	3,565	2,660	45,642	5,916
Ethane/Ethylene			62		-6,888		47	5,505	2,000	587	74
Propane/Propylene			6,495		17,129		162	_	1,520	42,807	4,259
Normal Butane/Butylene			1,253				211	1,826	1,140	1,956	1,238
Isobutane/Isobutylene			-59	341	20		156	1,739		292	345
Other Liquids		4,785		103,719	299,051	47,116	4,134	446,460	2,071	2,006	69,108
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		4,801		2,322	55,904	-1,284	940	60,037	765	0	7,550
Hydrogen				_	_	777		777	_	0	
Oxygenates (excluding Fuel Ethanol)		4 004				8	- 040		8	0	7.550
Renewable Fuels (including Fuel Ethanol)		4,801		2,322	55,904	-2,069	940	59,260	757	0	7,550
Fuel Ethanol ⁶ Renewable Fuels Except Fuel Ethanol		4,142 659		1,026	54,681	-307	1,496	57,301	744 13	0	6,743 807
Other Hydrocarbons				1,296	1,223	-1,762	-556	1,959	13	U	807
Unfinished Oils				11,341	-24		498	8,519	294	2,006	4,688
Motor Gasoline Blend.Comp. (MGBC)		-16		90,056	243,171	48,401	2,696	377,904	1,012	2,000	56,870
Reformulated		-		24,789	49,187	21,530	890	94,608	8	0	20,092
Conventional		-16		65,267	193,984	26,871	1,806	283,296	1,004	0	36,778
Aviation Gasoline Blend. Comp				-	-		-	_	-	-	-
Finished Petroleum Products		_	642,505	78,580	286,503	-46,330	-1,190		23,509	938,939	69,385
Finished Motor Gasoline		-	529,953	6,882	64,058	-48,093	-662		479	552,983	6,243
Reformulated		_	219,622	_	50	-14,889	-6		_	204,789	25
Conventional		_	310,331	6,882	64,008	-33,204	-656		479	348,194	6,218
Finished Aviation Gasoline				8	679		-1		_	688	136
Kerosene-Type Jet Fuel			14,376		74,315		2,114		333	99,227	10,529
Kerosene Distillate Fuel Oil ⁷			785 62,736		142,341	1,763	-327 -1,805		306 10,020	806 237,950	1,145 37,137
15 ppm sulfur and under ⁸			52,736	,	119,147	1,763	1,219		5,028	189,900	28,574
Greater than 15 ppm to 500 ppm sulfur ⁸			1,306		401	1,703	1,219		2,729	1,049	805
Greater than 500 ppm sulfur			9.054	14,247	22,793		-3,171		2,723	47,001	7,758
Residual Fuel Oil ⁹			10,517	15,319	686		-1,030		6,737	20,815	8,197
Less than 0.31 percent sulfur			2,904	1,381	-		134		NA	NA NA	1,179
0.31 to 1.00 percent sulfur			1,050		_		-998		NA	NA	1,503
Greater than 1.00 percent sulfur			6,563	,	686		-166		NA	NA	5,515
Petrochemical Feedstocks			627	68	_		103		184	408	172
Naphtha for Petro. Feed. Use			627	48	_		103		_	388	172
Other Oils for Petro. Feed. Use			_	20	_		_		_	20	-
Special Naphthas			116		_		0		419	-184	28
Lubricants			2,386		3,063		-316		1,185	5,236	
Waxes			-20		_		-37		438	166	145
Petroleum Coke			5,686		_		-		2,393	3,358	-
Marketable			1,898		_		_		2,393	-430	
Catalyst Asphalt and Road Oil			3,788 7,674		1,361		767		918	3,788 9,909	4,729
Still Gas			7,074		1,301				910	7,178	4,729
Miscellaneous Products			491	8			4		96	399	30
	1	1		1		1	1				1

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.